



# marcogaz

Technical Association of the European Gas Industry

## SESSION FILE

EXECUTIVE BOARD MEETING

---

BRUSSELS, 16 MARCH 2023

## **PROGRAM OF EXECUTIVE BOARD MEETING OF 16/03/2023**

**15/03/2023, from 18H30 – Welcome dinner**

Venue: Renaissance Hotel – Rue du Parnasse 19, 1050 Brussels

**16/03/2023, from 09h00 to 12h00 – Executive Board Meeting**

Working lunch from 12h00

Venue: MARCOGAZ premises - Rue Belliard 40, Brussels & via Teams

## **HOTELS IN THE VICINITY OF THE VENUE OF THE EXECUTIVE BOARD MEETING OF 16/03/2023**

[Courtyard by Marriott Brussels EU](#) (32 rue Joseph II – 1000 Brussels)

[Renaissance Brussels Hotel](#) (Rue du Parnasse 19, 1050 Bruxelles)

[Stanhope Hotel Brussels by Thon Hotels](#) (Rue du Commerce 9, 1000 Bruxelles)

[Adagio Access Bruxelles Europe](#) (12 rue de l'industrie – 1040 Brussels)

[Thon Hotels EU](#) (75 rue de la Loi – 1040 Brussels)

[Radisson Red](#) (35 rue d'Idalie – 1050 Brussels)

## DRAFT AGENDA OF THE EXECUTIVE BOARD MEETING

16 March 2023

**Time:** 9h00 – 12h00

**Venue:** MARCOGAZ Premises - Rue Belliard 40, 1040-Brussels & Online via Teams

09h00 – 11h00		
Item	Subject	Action
I.	Opening of the Session	President
1.	Quorum and approval of the agenda	
2.	Welcome to new attendants	
3.	Approval of the minutes of the meeting of 15/12/2022	
4.	Update on decisions of the last Executive Board meeting	
II.	Legislations on infrastructure for H2, biomethane and CO2	Vice-President
III.	Presentations of the Standing Committees & Annual Program 2023	Chairs of SCs
1.	Standing Committee Gas Infrastructure (SCGI) <ul style="list-style-type: none"> <li>Implementation of Work Program 2023</li> <li>Update of the TF Hydrogen study</li> <li>WG LNG and WG Storage leadership</li> </ul>	
2.	Standing Committee Gas Utilisation and New Gases (SCGU&H2+) <ul style="list-style-type: none"> <li>Implementation of Work Program 2023</li> <li>Update of Projects</li> </ul>	
3.	Standing Committee Sustainability (SCS) <ul style="list-style-type: none"> <li>Implementation of Work Program 2023</li> <li>Nomination of new Secretary of the SCS</li> <li>Update of Projects</li> </ul>	

### COFFEE BREAK (11h00-11h15)

11h15 – 12h00		
Item	Subject	Action
IV.	Administration and Secretariat	President
1.	Financial Accounts of 2022	
2.	Status of budget 2023	
3.	Organization of 55th MARCOGAZ Anniversary	
4.	Organization of EGATEC 2024	
V.	Dates of the next meetings	President
1.	Executive Board meetings & General Assembly	
VI.	AOB	

## I.3 Draft minutes of the last Executive Board meeting

---

## Minutes of the Executive Board meeting

15<sup>th</sup> of December 2022

**Start & end of the meeting: 09h00 – 12h00**

**Venue: MARCOGAZ Premises, Rue Belliard 40, 1040-Brussels & Web-conference**

**Attendants:** Liam Nolan (President), Alexander Schwanzer (Vice-President), Manuel Coxe (Secretary General), Stefano Cagnoli, Thierry Chapuis, Daniel Czeto (replacing Rastislav Nukovic), Kris de Wit, Christopher Erhel (replacing Anne-Sophie Decaux), Sylwia Gladysz, Frank Graf, Antony Green, Mykola Kadenskyi (replacing Pawel Stanczak), Stanislav Kazda, Alvaro Laranjo, Thea Larsen, Diego Modolell, Francisco Sichar (replacing Naiara Ortiz de Mendibil), Ioannis Tsiblakis, Jose Miguel Tudela Olivares, Steven Van Caekenberghe, Veronika Vohlidkova, Uwe Wetzel.

**Invited:** Olga Bielkova.

**Apologized:** Arto Korpela, Francisco de La Flor, Ioannis Chomatas, Ion Manescu, Elżbieta Kramek, Mattias Hanson, Jeroen Zanting.

### 1. Opening of the Session

The President welcomed the Members and opened the meeting.

#### 1.1. Quorum and approval of the agenda

The quorum was reached as 18 Executive Board Members out of 21 were present or represented. The proposed agenda was approved without modification.

#### 1.2. Welcome to new attendants

The President welcomed Olga Bielkova for attending the Executive Board meeting for the first time.

#### 1.3. Approval of the Minutes of 22/09/2022

The Minutes of the Executive Board Meeting of 22/09/2022 were approved without modification.

### 2. Update on decisions of the last Executive Board meeting

#### 2.1. Organization Structure and Leadership

The President informed the Members of the Executive Board that the SCGU and SCH2+ are now working jointly with good coordination under the co-Chairing of Kris de Wit and Frank Graf.

The President reported to the Executive Board Members on the status of the hibernated WG's, noting that WG Sector Integration has a candidate for Chairmanship that would be presented that day to the Board for approval. The President also notified the Executive Board about the progress of the new WG Energy Efficiency.

At last, the President reminded that membership in any SC or WG is open to all MARCOGAZ members and

underlined that the call for experts is open for 4 groups:

- WG Sector Integration,
- WG Energy Efficiency,
- Project “Production processes for different technologies”,
- Project “Scope 3 Emissions”.

## 2.2. Liaison and Networking

The Secretary General updated the Executive Board on the latest liaisons and networking activities with different partners and relevant stakeholders and informed that the Secretariat will continue working to expand MARCOGAZ liaisons.

## 2.3. Membership expansion

The Secretary General informed the Board about the entities that were contacted which had shown interest to join MARCOGAZ in the past and updated the Members on the meetings that the Secretariat held during the last period with potential members.

The Secretary General briefly informed that there has been structural changes with the ownership of our Charter Member DGC, which became a fully owned company of EVIDA Group. In this regard, the collaboration of the Danish TSO (Energinet Gas Transmission) with MARCOGAZ, that has occurred under the membership of DGC, will continue through its own membership as from 2023.

## 2.4. Work Program 2023

The Secretary General informed the Executive Board that the SC’s had discussed their Work Plan for 2023 and that these would be presented afterwards by the respective SC’s during the meeting. The Secretary General also informed the Executive Board that the Secretariat would update the matrix accordingly to the Working Plans and it would be made available on the Intranet.

## 2.5. Organization of 55<sup>th</sup> MARCOGAZ Anniversary

The Secretary General addressed the updates on the organization of the 55<sup>th</sup> MARCOGAZ Anniversary and presented both the proposal for the 55 years logo and the draft programme for the Anniversary celebration on the 22<sup>nd</sup> June 2022.



**DECISION 2022/36:** The Executive Board agreed to officially use the proposed logo for the 55 years of MARCOGAZ during the course of 2023 in all MARCOGAZ internal and external communication channels.

**DECISION 2022/37:** The Executive Board agreed that the theme for the celebration of MARCOGAZ 55<sup>th</sup> Anniversary will be *“the role of gas infrastructure in decarbonising the energy system”*.

## 2.6. Organization of EGATEC 2024 & EGATEC 2026

The Vice-President briefly informed the Executive Board that OVGW is considering to present a proposal to host the EGATEC 2026 in Vienna, possibly during the month of November 2026. The candidature of OVGW would nonetheless be considered only after MARCOGAZ has terminated the process for the call for candidates to host the EGATEC 2024.

The Secretary General presented to the Members of the Executive Board a draft of the call for the EGATEC 2024 hosting organisation. DVGW (and possibly jointly with neighbouring country Members) expressed its interest to present candidature for hosting the EGATEC 2024 in Hamburg-Germany, similarly to what they performed in the EGATEC 2022.

**DECISION 2022/38: The Executive Board agreed to use the draft proposal of the call and start the process for collecting individual or joint proposals for hosting the EGATEC 2024.**

## 3. Communications

The President briefly updated the Executive Board about his participation to the European Commission's Citizens Forum that address among others, the relevance of the energy efficiency for the end use.

The Secretary General updated the Executive Board on the latest activities and news regarding communications, both internal and external, and stated that the Secretariat will continue securing its partnerships through participation in external events, in which the Chairs of the SC's and WG's have the possibility to speak, representing MARCOGAZ on relevant topics.

## 4. Review of Budget of 2023

### 4.1. Membership fee for RGC and TSO of Ukraine in 2023

The President suggested reviewing the budget for the year 2023 that was approved by the General Assembly of 14 June 2022, particularly, by waiving the membership fee for Regional Gas Company (RGC) and Gas Transmission System Operator of Ukraine, Limited Liability Company (UA TSO) due to the continuation of the war in Ukraine.

**DECISION 2022/39: The Executive Board agreed to propose to the General Assembly the exemption of the payment of membership fee in 2023 by the two following members from Ukraine: Gas Transmission System Operator of Ukraine, Limited Liability Company (UA TSO) and Regional Gas Company (RGC). The Membership fee for all other members remain the same as approved in the General Assembly of 14 June 2022.**

### 4.2. Proposal for revised budget for 2023

The Secretary General presented the revised budget proposal for 2023 in which the income coming from the membership fees was reduced by 46.000€ (corresponding to the removed fees from UA Members), remaining a total income of 594.000€, which is the total receivable as the interests on deposits were cut off. To the total amount received, the withdrawal of reserves (74.000€) was added, so that the total available is of 668.000€.



Regarding the costs, 470.000€ are earmarked for the cost of payroll staff, taking into account the 5 full-time permanent staff, together with 48.000€ for the office rent, logistic and reception. 82.000€ are designated to operations; 43.000€ to services and membership; and 25.000€ to communications and events. All these set a total cost of **668.000€**. Therefore, the expected profit/loss for 2023 is null.

The following table shows the proposed budget in detail:

Income & Reserves			Costs		
Nr.	Description	Amount (EUR)	Nr.	Description	Amount (EUR)
1	Membership Fees	+ 594.000	1	Cost of payroll staff	- 470.000
2	Interests on Deposits	0	2	Office rent, logistic & reception	- 48.000
<b>Total Receivable</b>		<b>+ 594.000</b>	3	Operations	- 82.000
3	Withdrawal of Reserves	+ 74.000	4	Services and membership	- 43.000
<b>Total Available</b>		<b>+ 668.000</b>	5	Communication and events	- 25.000
			<b>Total Costs</b>		<b>- 668.000</b>

**DECISION 2022/40: The Executive Board agreed on the revised proposed budget presented for 2023.**

**DECISION 2022/41: The Executive Board agreed to propose the approved revised budget to the General Assembly for approval.**

## 5. Presentations of the Standing Committees

### 5.1. Standing Committee Sustainability (SCS)

The Chair of the SC Sustainability reported on the technical activities and roadmap for 2023 for the WG Health and Labour Safety and gave a feedback on the MARCOGAZ Tech Forum on Hydrogen Safety held in October 2022.

The Chair informed the Executive Board on the ongoing activities in the WG Methane Emissions+, namely the ongoing discussion with European Institutions on Methane Emissions Regulation, CEN Standardization on assessment of Methane Emissions for gas transmission and distribution systems and air quality, OGMP 2.0 reporting, Methane Emissions assessment, correlation factors, best available techniques documents on venting and flaring and the EU methane target setting.

The Chair reported to the Board that the next projects to be addressed by the WG ME+ will be on hydrogen emissions and Scope 3 Emissions. The Chair also presented some other projects being carried out in the SCS including “Hydrogen Climate Impact” and “EU Taxonomy for Sustainable Activities”.

During the exchange of views, it was the understanding of some members that the “EU Taxonomy for Sustainable Activities Project” should involve not only the TSO but also the DSOs to avoid duplication of efforts by the DSOs.

**DECISION 2022/42: The Executive Board agreed to run the “EU Taxonomy for Sustainable Activities Project” with the TSO experts currently involved and to share the results of the project with the WG Distribution for review prior to its finalisation.**

## 5.2. Joint Standing Committee Gas Utilisation & New Gases (SCGU &H2+)

The co-Chairs of the joint SCGU & SCH2, briefly informed about the main decisions of the last joint SC meeting in October 2022 comprising the follow-up of the Eco-design & Energy Labelling, the approval of the creation of a database on “LNG quality in Europe” in the WG Gas Quality, the coordination between MARCOGAZ and Eurogas, the continuation of exchange of information on national situations regarding (gas) heating of buildings and Kris De Wit as the MARCOGAZ liaison for CEN SFG-U.

Some Executive Board members suggested consulting the ENTSOG study “*Wobbe Index and Gross Calorific Value in European networks – Analysis of ranges and variability (2017)*” to avoid duplication of work.

The co-Chairs updated the Executive Board with the activities decided in terms of the Work Plan 2023, which will be focused on:

- Industrial gas use and the creation of a centralized library on MARCOGAZ Intranet.
- The WG Energy Efficiency will focus on the study of the Primary Energy Factor (PEF) and the close follow-up of the relevant EU Regulations and Directives.
- The WG Gas Installations will continue its work on the EGAS-C report and its study on methane leakage as well as the gas installations laws in different countries. Additionally, it will start its study on the H2 (NG) impact on end-use gas installation.
- The WG Gas Quality will launch the follow-up of the revision of EN16726 and will elaborate a new technical Report on H2 quality specification in rededicated natural gas pipelines.
- Regarding WG Sector Integration, the co-Chairs proposed Massimiliano Capezzali as candidate for the open position of Chairman.

The co-Chairs briefly informed about the main decisions regarding New Gases and the WG H2, BioCH4 & SNG comprising the launch of two new projects regarding a (1) study on technological and gas infrastructure related aspects as well as the climate impact of new gases and (2) the overview of political targets and roadmaps on H2 and new gases.

**DECISION 2022/43: The Executive Board agreed to nominate Massimiliano Capezzali as the new Chair of WG Sector Integration with immediate effect.**

## 5.3. Standing Committee Gas Infrastructure (SCGI)

The Secretary of the SC Gas Infrastructure informed the Board about the status of both WG’s that were on hibernation mode (WG LNG & WG Storage). He reported as well about the roadmap of activities discussed in the last SCGI meeting in November 2022, aiming to address topics related to energy transition, hydrogen and new gases in existing infrastructure, methane emissions reduction, CO2 transmission, grid digitalization and sector coupling, ammonia, system integrity and safety, impact of gas consumption reduction in the infrastructure and Standardization activities.

## 6. Administration and Secretariat

### 6.1. Status of budget 2022

The Secretary General informed the Executive Board that all members had paid the fee for 2022. The General Assembly has decided to waive the membership fee of 2022 from the two Ukrainian members, which means a loss of 46.000€. Nevertheless, the preliminary projections showed that financial year 2022 will close with a profit (instead of loss). The Secretary General also informed that the total cost of the year 2022 will be lower than the early planned due to less physical meetings and a reduction of human resources. The Secretary General notified the Members of the Executive Board that detailed figures of the financial year 2022 will be presented in the meeting of March 2023, after gathering all information from the accountants.

### 6.2. Human Resources

The Secretary General proposed to the Executive Board to offer permanent contracts to Francesco Arena, Virginia Sanchez and Evangelia Skreka, at the end of respective traineeships, considering the outstanding performance achieved during the past months:

**DECISION 2022/44: The Executive Board agreed to offer permanent contracts to Francesco Arena, Virginia Sanchez and Evangelia Skreka, starting at the end of respective traineeship contracts.**

## 7. Dates of the next meetings

The following dates summarize MARCOGAZ's next meetings:

- **16/03/2023:** Executive Board Meeting - Hybrid (Brussels and Online). Welcome dinner the night before (15/03/2023).
- **1/06/2023:** Executive Board Meeting and General Assembly - Copenhagen, Denmark. Welcome dinner the night before (31/05/2023).
- **22/06/2023:** 55<sup>th</sup> Anniversary of MARCOGAZ (Brussels).

## 8. Any other business

1. The Secretary General briefly presented HYDROGENi and informed the Executive Board that the Secretariat held a meeting with HYDROGENi's Director and asked the Board Members and underlined the possibilities for cooperation with HYDROGENi members.
2. The Secretary General introduced the new features of the EU Energy Policy Tracker in the intranet of MARCOGAZ.
3. The Secretary General pointed out that Ukraine energy system is still in need and reminded the Board that if any of their companies or members would like to make any financial or equipment donation, they can do it directly through the Energy Community Secretariat.

## I.4 Update on decisions of the last Executive Board meeting

---

## I.4. Update on decisions of the last Executive Board meeting

- 🔥 The Executive Board decisions taken regarding the 55th MARCOGAZ Anniversary were implemented (further information will be provided under agenda item IV.3.)
- 🔥 An official call was sent to all MARCOGAZ Members to collect individual or joint proposals for hosting the EGATEC 2024.
  - 🔥 There was an expression of interest from DVGW & Gas.be (more details will be presented under agenda item IV.4.)
- 🔥 An exemption of the payment of membership fee in 2023 by the two following members from Ukraine: Gas Transmission System Operator of Ukraine, Limited Liability Company (UA TSO) and Regional Gas Company (RGC) was proposed and accepted by the General Assembly.
  - 🔥 The approved revised budget was presented and approved by the General Assembly for approval.

## I.4. Update on decisions of the last Executive Board meeting

- 🔥 The project “EU Taxonomy for Sustainable Activities Project” is ongoing. The results of the project will be shared and discussed with the WG Distribution for review prior its finalization.
- 🔥 Massimiliano Capezzali was nominated as Chair of the WG Sector Integration and the previous work of the WG is being compiled in order to restart the activities.
- 🔥 Francesco Arena and Virginia Sanchez started as permanent employees at the MARCOGAZ Secretariat right after the end of their traineeship.



# marcogaz

Technical Association of the European Gas Industry

Thank you!

[marcogaz@marcogaz.org](mailto:marcogaz@marcogaz.org)  |  [@marcogaz\\_EU](https://twitter.com/marcogaz_EU)

[marcogaz.org](http://marcogaz.org)  |  [be.linkedin.com/company/marcogaz](https://be.linkedin.com/company/marcogaz)

## III. Standing Committees & Work Program 2023

---





# marcogaz

Technical Association of the European Gas Industry

## SCGI report to the Executive Board

16/03/2023

---

Anne-Sophie DECAUX, SCGI Chairwoman

Executive Board meeting – 16/03/2023

## SCGI update



- 🔥 Last meeting 23rd January 2023 (Teams with 23 participants from 11 countries)
  - 🔥 Discussion on the best way to organize the liaison between the project “Provision of new gases” and the relevant WGs of SCGI
  - 🔥 Document “Seveso directive implementation in UGS” approved for internal publication and submitted to EB
  - 🔥 Review of roadmap 2023: some topics are still premature and will not bring deliverables in 2023 (e.g., CO<sub>2</sub>)
- 🔥 Next meeting 19th April 2023 (Brussels+Teams)
- 🔥 Chairs expected for WG LNG and WG Storage

## Update on TF Hydrogen



- 🔥 Disclaimer in the MARCOGAZ report to avoid misunderstanding with the ENTSOG report (costs for low concentration are significantly higher)
- 🔥 H2GAR is only working on the topic: decision to finalize report and have discussion in EB
- 🔥 Last asset data collection (distribution level)
- 🔥 Further cost data build up and verification
- 🔥 Reporting
- 🔥 Finalisation in the first quarter of 2023 envisaged

# Update on WGs

## WG Distribution



-  Update and merger of EGAS B and KPI reports in a single report on safety
-  Technical session on biomethane planned in Paris

## WG Transmission pipelines



-  Questionnaire on hydrogen regulation
-  Document “Gas transmission pipeline safety” soon finalized

# Update on WGs

## WG Odorization

-  Update of “Natural Gas odourisation practices in Europe”
-  New “Odourisation of natural gas/hydrogen mixtures and pure hydrogen”: countries odourising hydrogen not yet known

## WG Gas Metering

-  Questionnaire on measurement of non-conventional gases
-  Management of meters during their life-cycle

## Seveso directive implementation in UGS

- 🔥 Comparison on implementation of Seveso directive(s) to UGS in different countries
- 🔥 Answers from 9 countries (Italie, France, Netherlands, Denmark, Austria, Germany, Belgium, Spain and Czech Republic)
- 🔥 Conclusions:
  - 🔥 continuous improvement of the practices though SMS, both for industrial safety AND occupational safety
  - 🔥 great differences in approaches (more or less restrictive and clear)
  - 🔥 harmonization of calculation methodologies could be recommended
- 🔥 Recommendation: internal publication (help members in their discussions with national authorities)

# SCGI roadmap 2023 (confirmed by WGs)

Document title	Expected delivery time	Standing Committee Gas Infrastructure (SCGI)	WG Odourisation (WG ODO)	WG LNG (WG LNG)	WG Distribution (WG DIS)	WG Transmission Pipelines (WG TP)	WG Gas Metering (WG GM)	WG Gas Storage (WG STO)	TF Hydrogen (TF H2)
Best practices on methane emissions to answer new regulation (BAT in WG methane emissions+)					Yes	Yes		Yes	
Policy on leakages in hydrogen infrastructure (new or converted)		Yes						Yes	
Monitor Large Combustion Plants (LCP) Best Available Techniques (BAT) related to last Reference Document revision (BREF) and last BAT						Yes		Yes	
Information on standardization works and their impact	ongoing	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
[Update] "Natural Gas odourisation practices in Europe" with pure hydrogen	End of 2023		Yes						
Odourisation of natural gas and hydrogen mixtures including hydrogen	End of 2023		Yes						
LNG contractors / operators / drivers qualification	delayed from 2022			Yes					
Report on safety of distribution grid					Yes				
Monitoring the decreasing level of turbine emissions for existing turbines (WG methane emissions+?)						Yes			
CO2 transport and measurement (gaseous? liquid?)		Yes				Yes	Yes		
Experiences in different countries with the measurement of non-conventional gases	delayed from 2022						Yes		
List all the initiatives and research projects on impact of non-conventional gases (national, EU, intl.)	delayed from 2022						Yes		
Benchmark on SEVESO III Directive	delayed from 2022							Yes	
Follow-up on adaptation costs from TF H2 (best practices for mitigation technologies)			7						Yes



# marcogaz

Technical Association of the European Gas Industry

## Executive Board

Reporting on activities of SCGU&H2+

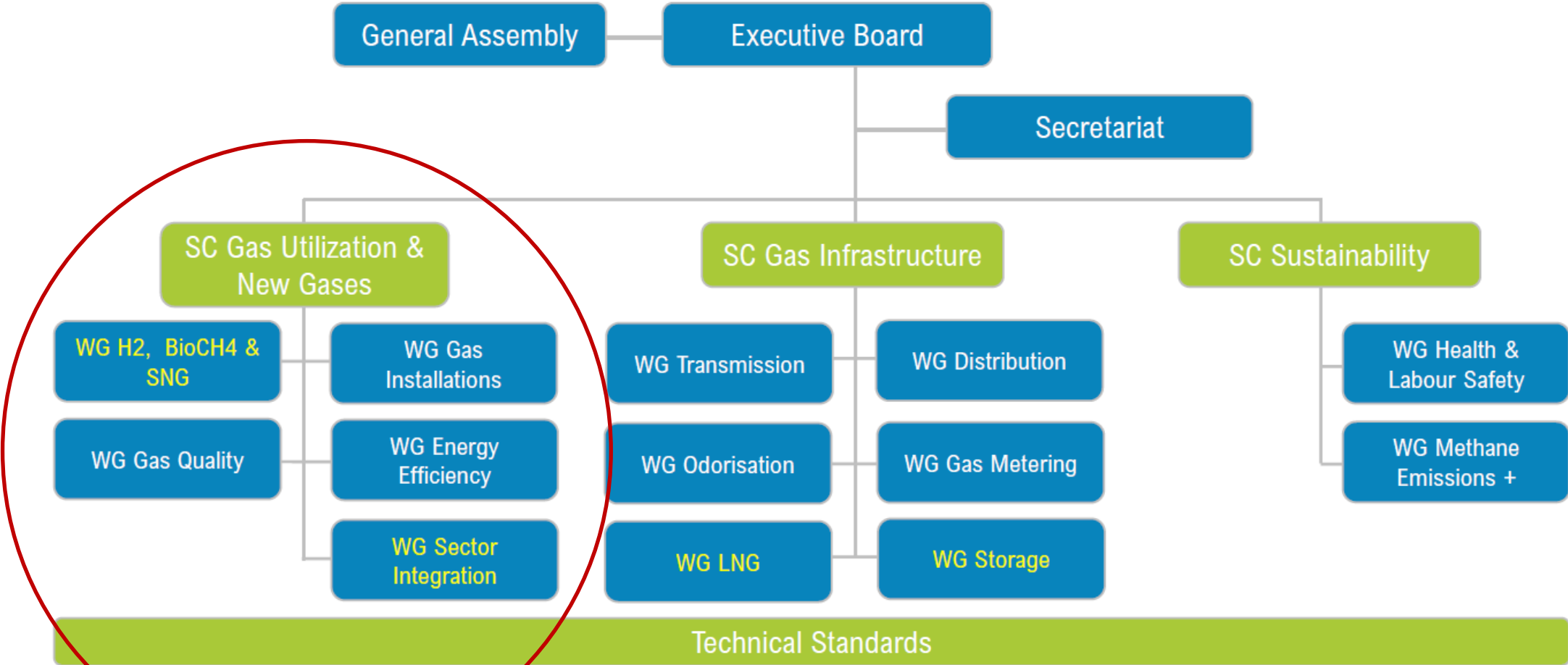
---

Frank Graf and Kris De Wit, Co-chairs of the SCGU/NG

EB – 16<sup>th</sup> of March 2023



# Gas Utilization & New Gases



# Gas Utilization & New Gases: Standing Committee

🔥 last meeting on 14<sup>th</sup> of Feb 2023

🔥 26 participants representing 12 countries.

🔥 main takeaways:

- 🔥 **ECO-design & Energy Labelling** : Forum on revision of lot 1 (space heaters) and lot 2 (water heaters): Marcogaz will be represented by [P. Milin \(Engie\)](#) and [S. Rossato \(Francegaz\)](#)
- 🔥 workshop on **Primary Energy Factor 23/02**: Marcogaz represented by [F. Khayat \(Engie\)](#)
- 🔥 [CLASP](#) (ngo) : ‘exposing the [hidden health impacts of cooking with gas](#)’
  - [contact with CEN/TC49](#) on gas cooking appliances to [discuss the need for reaction](#)
  - discuss subject in [WG Installations](#)
- 🔥 presentation on **status in TF Hydrogen** (H. Schülken) : [exchanges with SCGU](#) and some other experts will be organized to [check end-use hypotheses of TF Hydrogen](#)

🔥 next meeting on 24<sup>th</sup> of May at Marcogaz premises

# Gas Utilization & New Gases: WG Gas Quality

🔥 last meeting on 25<sup>th</sup> of Jan, next on 23<sup>rd</sup> of May

🔥 main takeaways

🔥 liaison established with CEN/TC234 WG11 on gas quality and TC408 on biomethane → J. Lana (Enagas)

🔥 harmonization of gas quality

🔥 MARCOGAZ Position paper on WI restriction in product standards

🔥 no feedback on any use

🔥 standard EN16726:2015 - Gas infrastructure – quality of gas – group H

🔥 revision officially approved → target date: Oct 2025

🔥 Wobbe Index range remains difficult point to agree on: implementation of WI classification system (cf. CEN SFGas WG proposal) difficult due allocation of responsibilities

🔥 MARCOGAZ LNG quality in Europe database

🔥 proposal discussed and commented by WG → final scope to be agreed by next meeting

🔥 key point: participation of enough LNG terminals to have a wide set of data and being fair with the ones supplying data

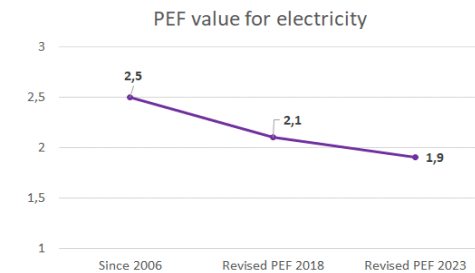
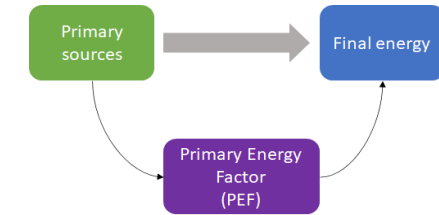
# Gas Utilization & New Gases : WG Energy Efficiency

🔥 last meeting on 10<sup>th</sup> of Feb

🔥 main takeaways

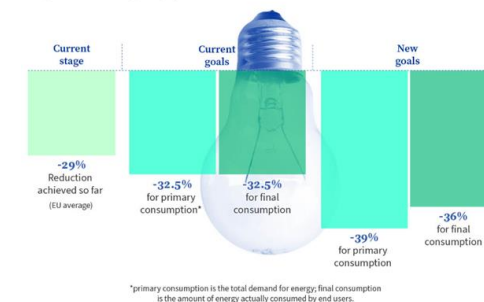


- 🔥 Primary Energy Factor: proposal to reduce from 2,1 to 1,9
- 🔥 Energy Efficiency Directive
  - 🔥 ambitious **new targets**
  - 🔥 risk of **switching** from primary energy to final energy
- 🔥 Energy Performance of Buildings Directive
  - 🔥 **zero-emission**: new by 2030, existing by 2050
  - 🔥 possible **fossil fuel ban by 2029**: **hybrid not** considered being **fossil**
  - 🔥 MEPS, harmonized EPCs, national databases, financial incentives, nat. building renovation plans
- 🔥 Ecodesign & Energy Labelling Directive
  - 🔥 **stand-alone boiler ban by 2029** →  $\eta$  110 %
  - 🔥 **cookers: air quality** ⇒ introduce combustion products limits (NOx)
  - 🔥 proposal of **1,65 PEF for H<sub>2</sub>** vs. 1,1 for natural gas



## Increased efficiency target

The revised legislation will make it compulsory for the EU as a whole to reduce energy consumption, compared with consumption projections for 2030.



## Gas Utilization & New Gases : WG Gas Installations

- 🔥 last meeting on 15<sup>th</sup> of Mar 2023, next to be defined
- 🔥 main takeaways
  - 🔥 **[TO BE COMPLETED AFTER MEETING]**

## Gas Utilization & New Gases : WG Sector Integration

- 🔥 next meeting will be organized beginning of Apr (→ reactivation of WG)
- 🔥 draft agenda includes
  - 🔥 EC's White Paper on "Coupling of Heating/Cooling and Electricity Sectors in a Renewable Energy-Driven Europe"
  - 🔥 suggestions on specific sector coupling issues that would be valuable for a "White Paper" from WG SI

# Project: “Provision of new gases – Technologies, integration in the gas system and climate impact”

---

# Gas Utilization & New Gases : WG H<sub>2</sub>, BioCH<sub>4</sub> & SNG

## Scope

- 🔥 study on technological and gas infrastructure related aspects as well as the climate impact of new gases

## Structure

- 🔥 analysis of existing studies on new gases (e.g. IRENA)
- 🔥 definition of topics for detailed examination (e.g. terminals, gas infrastructure, gas quality)
- 🔥 elaboration of Marcogaz related work items with experts from different WGs

## Next steps

- 🔥 call for expert: 7 persons expressed their interested
- 🔥 kick-off meeting will be organized



# marcogaz

Technical Association of the European Gas Industry

Thank you!

[marcogaz@marcogaz.org](mailto:marcogaz@marcogaz.org)  |  [@marcogaz\\_EU](https://twitter.com/marcogaz_EU)

[marcogaz.org](http://marcogaz.org)  |  [be.linkedin.com/company/marcogaz](https://be.linkedin.com/company/marcogaz)





# marcogaz

Technical Association of the European Gas Industry

## Standing Committee Sustainability Report to the Executive Board

16th of March 2023

---

José TUDELA, SCS Chairman

Executive Board meeting – 16/03/2023

# Candidature for the vacant position of Secretary of the SCS

---

## Curriculum Vitae

### personal information

#### David A. Merbecks

address DVGW Deutscher Verein des Gas- und Wasserfaches e.V.  
 Head Office / Gas Technologies and Energy Systems  
 Josef-Wirmer-Str. 1-3, 53123 Bonn  
 mobile +49 151 12466280  
 e-mail david.merbecks@dvgw.de  
 nationality German  
 date of birth 02.06.1964  
 profiles  
 XING [https://www.xing.com/profile/David\\_Merbecks/cv](https://www.xing.com/profile/David_Merbecks/cv)  
 LinkedIn <https://www.linkedin.com/in/david-merbecks-593a4484/>

### work experience

**from 10/2022** Environment and Sustainability Officer  
 name and address DVGW German Technical and Scientific Association for Gas and Water  
 Bonn, Germany  
 sector association gas and water  
  
**11/2014 - 09/2022** Coordinator, Secretary  
 name and address EFNMS - European Federation of National Maintenance Societies vzw.  
 Brussels, Belgium  
 sector association maintenance, facility-management  
  
**05/2009 – 09/2020** Senior Manager  
 name and address WVIS - Wirtschaftsverband für Industrieservice e.V.  
 Düsseldorf, Germany  
 sector association maintenance, facility-management  
  
**07/1999 – 04/2009** Head of Department Energy Sales and Contracting  
 name and address Stadtwerke Düsseldorf AG,  
 Düsseldorf, Germany  
 sector utility, energy and watersupplier  
  
**01/1997 – 06/1999** Senior Consultant  
 name and address Dr. Heilmaier & Partner GmbH,  
 Krefeld, Germany  
 sector utility, energy and water supply, waste management  
  
**09/1993 - 12/1997** Consultant  
 name and address WIBERA AG (today branch of PriceWaterhouseCoopers),  
 Düsseldorf, Germany  
 sector utility, energy and water supply, waste management, environmental management

**education**

qualification awarded Diplom Ingenieur Maschinenbau  
 major subjects energy, environmental- and chemical engineering  
 University Universität -GH- Duisburg,  
 Duisburg, Germany

**training**

Scrum-Master  
 Certified Project Manager (DEKRA valid until 11/2024)  
 Innovation Manager/ Coach

**personal skills**

mother tongues **German**

other languages **English, French**

communication skills

	UNDERSTANDING		SPEAKING		WRITING
	Listening	Reading	Spoken interaction	Listening	
<b>English</b>	C1	C1	C1	C1	C1
<b>French</b>	B1	B1	B1	B1	B1

Common European Framework of Reference for Language  
 Levels: A1/2: Basic user - B1/2: Independent user - C1/2 Proficient user

# WG Health & Labour Safety Activities and Roadmap

---

# WG Health & Labour Safety

## Activity & Roadmap 2023-2024

### 🔥 Roadmap 2023-2024

#### Expected Delivery Time

- 🔥 2023: Finalization of technical note on “Black Powder, Mine Dust” 🔥 Q1/Q2
- 🔥 2023: “Health effects of hydrogen and natural gas” (concept ready) 🔥 QX
- 🔥 2023: “Benchmark report on safety” (report on safety statistical indicators, 2022 data) 🔥 Q3
- 🔥 2023: “Optical and Electronical Radiation - Phase 2” 🔥 QX
  
- 🔥 2024: “Naturally Occurring Radioactive Materials (NORM)”
- 🔥 2024: Update “Good practices on health and safety in the Gas Industry”

### 🔥 Topics in meetings

- 🔥 Learning from incidents/accidents and effectiveness of measures
- 🔥 Contractor Safety Management
- 🔥 Best Practices

# Activity

- 🔥 Document on “Mine dust and black powder”
  - 🔥 The final version has been approved at WG level ([WG-HLS-311](#))
  - 🔥 Waiting for feedback/comments from WG Transmission, expected shortly
  - 🔥 Following that it will be sent to SCS for approval
- 🔥 Document “Health effects of hydrogen and natural gas”
  - 🔥 Draft of a new version is in progress ([WG-HLS-296](#))
- 🔥 Document “Optical and electronical radiation in the gas industry-phase 2”
  - 🔥 Currently analyzing the previous edit in order to propose a new updated version ([link](#))
- 🔥 Call #3 in MARCOSTAT for data for the “Occupational health and safety performance of the European gas industry” study was circulated. The final expected outcome will be a deliverable showing safety commitment of the gas industry
- 🔥 Discussion on the CLASP report “Exposing the hidden health impacts of cooking with gas” published in January 2023 ([WG-HLS-318](#))
- 🔥 Starting analysis of KPIs in the scope of CSM in the 3 phases (pre-qualification, tender and execution)
- 🔥 Starting preparation of a template to gather information from members in the scope of compliance with ISO 45001 in order to evaluate effectiveness of measures taken to prevent accidents/incidents
- 🔥 Starting to gather information on education and training of the workforce (especially related to handling of H2) to exchange information between members

# WG Methane Emissions+ Activities and Roadmap

---



# Methane Emissions+

Standardization & Reporting

## ON GOING KEY TOPICS

- CEN STANDARDISATION

- **CEN/TC 234/WG 14 Gas Infrastructure - Assessment of ME for gas transmission and distribution systems**

- The NWIP on “LDAR” was sent to CEN for approval, the end of the vote was expected to be in March.
- The national standardization bodies needed to agree on the new work item on LDAR, and there was still an open call for experts.

- ISO STANDARDISATION

- **ISO/TC 197/ SC 1/ WG 1 “Hydrogen Technologies”**

- WG Methane Emissions+ is following closely the preparation of a WD on “Methodology for Determining the Greenhouse Gas Emissions Associated with the Production, Conditioning and Transport of Hydrogen to Consumption Gate”
- At the moment storage is not covered by the paper.

- OGMP 2.0

- TF “TGD” is still working on documents. The TGD for regasification has been published. An implementation plan template has been circulated.
- MARS project was presented in middle February by UNEP-IMEO

- METHANE EMISSIONS ASSESSMENT

- 26 companies have already submitted their OGMP-data to the Marcogaz-experts
- First evaluation of the data has been circulated.
- Companies with incomplete sets of data will be asked to provide the missing figures

## ON GOING KEY TOPICS

- CORRELATION FACTORS
- EUROPEAN COMMISSION
- BAT ON VENTING AND FLARING

## Methane Emissions+

Standardization & Reporting

- Call for data has been sent to gas industry / Aim: Revision of EN 15446
- Project to present to IMEO in a steering committee meeting
- Less than 10 datasets have been received. A reminder for the data collection extending the deadline for submission to the end of March has been sent.
- Expert groups of the 5 Associations is working on a high level assessment of the Council General Approach.
- EP was reported to work on Compromise Amendments, WG Methane Missions+ is following closely.
- Ex. Compromised Amendment on Article 30 was circulated, introducing a fee on methane emission
- ALL BATs already finished (9):
  - BAT 1 - Reduce pressure before venting
  - BAT 2 – Mobile recompression
  - BAT 3 – Stationary recompression
  - BAT 4 – Flaring as replacement for venting
  - BAT 5 – High bleed continuous pneumatics
  - BAT 6 – Electrical or pneumatic air starters
  - BAT 7 – Use of nitrogen to purge LNG pipes
  - BAT 8 – LNG truck loading – dry coupling connectors
  - BAT 9 – Excess flow valves in new service lines
- New versions of BAT 1 and BAT 4 can be found
- An introductory document for the BATs will be prepared.
- The BATs will be sent to the SC Sustainability and to the Executive Board for approval and subsequent publication on the MARCOGAZ website

Best Practices

## ON GOING KEY TOPICS

- GERG – PROJECT “TOP-DOWN CHALLENGE”
- HYDROGEN EMISSIONS
- SCOPE 3 EMISSIONS
- EU METHANE TARGET SETTING

## Methane Emissions+

Other Topics - EMISSION

- For what concerns **uncertainty** , they have a standardized method which allows to build up an overall uncertainty figure for all the site both for bottom-up and top-down estimates.
- The following steps will be related to the **reconciliation assessment**. Depending on the results it could be concluded whether quantitative reconciliation is opportune or rather the focus should be on qualitative analysis.
- The group decided to draft a document describing the most striking differences between methane emissions and hydrogen emissions.
- The project will have its **kick-off in the second half of the year**
- **The document “A Methane Target for Midstream Gas Industry” is presented for the approval of the Board.**

Target Setting



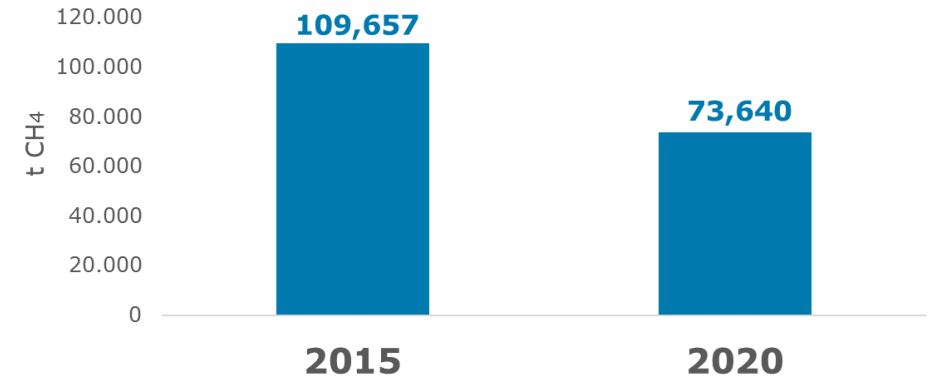
○ Detail in following pages (5)

# About this Analysis

- ✓ The objective of this analysis is to estimate the figures that could be considered as references for the European gas industry, in order to have a **reduction target for methane emissions**.
- ✓ The information used for this report was gathered through a **questionnaire** that was circulated to the different companies and associations including MARCOGAZ, OGMP 2.0 members, GIE, ENTSOG, GERG and Eurogas. (see Annex I. questionnaire).
- ✓ Although the initial scope of the analysis was Midstream and Downstream, **the results presented in this report correspond to midstream activities** due to the low representativeness of the data received from downstream activities.
- ✓ The report considers the answers from **30 Midstream companies from 17 different European countries**. (see Annex II. List of Participants)

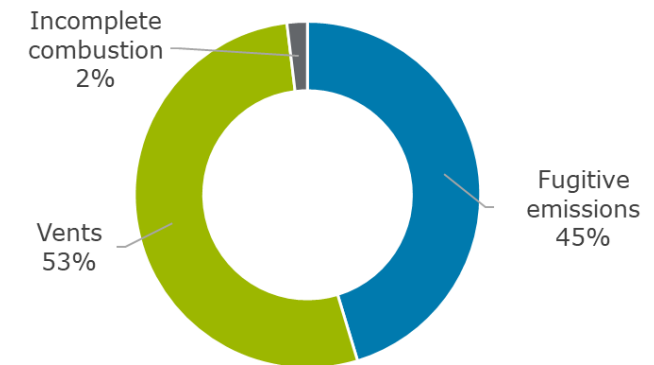
# Current Status & Base Years

- ✓ In the first part of the analysis, companies reported their **methane emissions data** for the years 2015 and 2020.
- ✓ 100% of the companies reported both figures, so **both years could be considered as base years** in order to set a reduction target.
- ✓ The comparison between both figures (2015 vs 2020) shows the **huge effort that the industry has done in order to reduce Methane Emissions during the last years:**
  - 73% of the companies have reduced their emissions during the 5 year period.
  - The average methane emission reduction that each company has achieved is 36%.
  - This effort has reduced the total methane emissions of this companies in 36.017 ton CH<sub>4</sub> (aggregated reduction 33%).
- ✓ This high level of reduction obtained in the last years is an indicator of the big effort that has been done in the last years, and the **increasing difficulty** for the companies **in setting additional reduction targets.**
- ✓ *Additional breakdown of 2020 data has been requested in order to identify the main types of methane emissions. Although **Vents are the main part of Methane emissions (53%)** no significant differences were identified.*



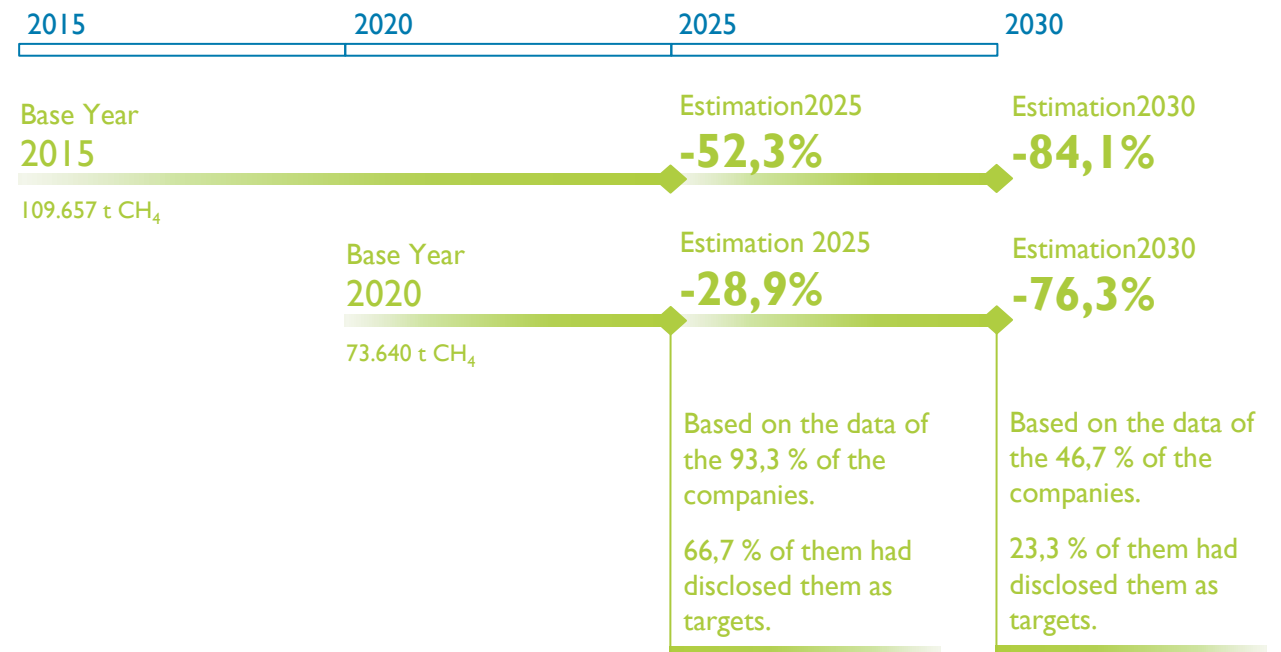
## EMISSION BREAKDOWN 2020

(Midstream)



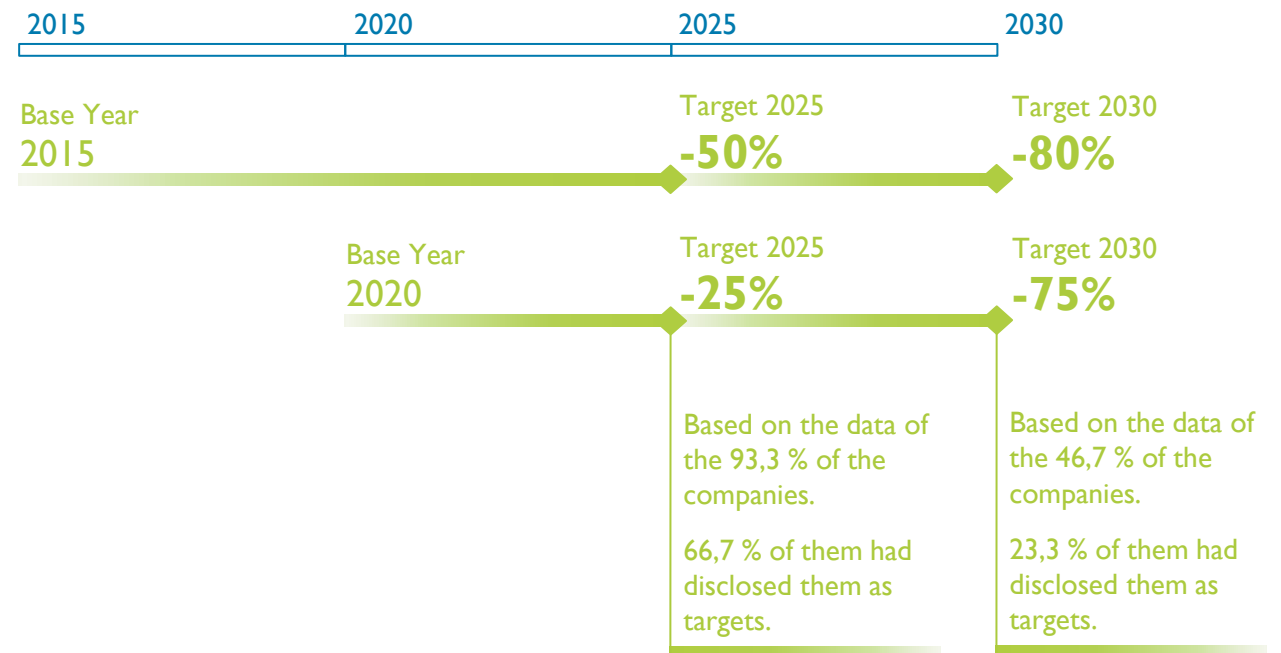
# Future Estimations & Target Years

- ✓ In the second part of the analysis, companies provided their best available **methane emissions estimations for 2025 and 2030**.
- ✓ Regarding **2025 estimations**, almost all the companies (93,3%) reported their estimations and most of them (66,7%) mentioned that this estimations had been disclosed as targets in their reports.
- ✓ This figures are not so high for 2030 estimations: 46,7% of the companies reported this estimations and only 23,3% of them had disclosed them as targets in their reports.
- ✓ As a result, **target year 2030 and the associated estimations are not as reliable as 2025 estimations**.
- ✓ The figure shows the aggregated estimations provided by the companies.



# Target Setting

- ✓ Taking into account the previous considerations the following targets could be set as references:
- ✓ Considering 2015 as base year:
  - Reduce total absolute methane emissions from Midstream by **50 % in 2025 vs. 2015.**
  - Reduce total absolute methane emissions from Midstream by 80 % in 2030 vs. 2015.
- ✓ Considering 2020 as base year:
  - Reduce total absolute methane emissions from Midstream by **25 % in 2025 vs. 2020.**
  - Reduce total absolute methane emissions from Midstream by 75 % in 2030 vs. 2020



*This references are higher than the level of ambition of the main international initiatives (between -30% and -45% in ten years):*

- Methane Pledge of COP26 Glasgow (-30% in 2030 vs 2020).
- Global Methane Alliance (-45% in 2025 vs 2015).

## CONCLUSIONS

- ✓ There have been a **huge commitment** of midstream companies with the Methane Emissions reduction during the last years and it will continue in the following years with additional target with a higher level of difficulty.
- ✓ The estimations provided by midstream companies are positive indicators in order to set **methane reduction targets with levels of ambition aligned with the main international initiatives**.
- ✓ Target references for 2025 are more reliable than 2030 ones, and a repetition of the study in order to increase this reliability will be recommended.
- ✓ The action plan to reduce Methane emissions must consider Fugitive emissions and vents as main types of emissions (no significant differences were identified).

## RECOMMENDATIONS

- ✓ Repeat the analysis in the following years with the following considerations:
  - Extend the scope of the analysis to Downstream activities.
  - Improve the reliability of 2030 targets.
  - Review the structure of the questionnaire (implement improvements)



# Other SCS Projects Activities and Roadmap

---

# Other SCS Projects

## Activity & Roadmap 2023

### 🔥 EU taxonomy for sustainable activities

- 🔥 There is a need of alignment in the positions of the different TSOs in order to report according to the requirements of the EU Taxonomy for sustainable activities
- 🔥 After initial meetings with DG FISMA and DG ENER, no clear answer has been received.
- 🔥 In 2022 Annual report, there will be not a single approach (different Auditors requirements identified)
- 🔥 Next meeting will be organized after 2022 Annual reporting of each company.
- 🔥 Later contact with DGFISMA will be organized.
- 🔥 *An specific questionnaire has been distributed to Distribution Companies (Polish initiative as Distribution was not under the initial scope of the project.*



# **A Methane Target for Midstream Gas Industry**

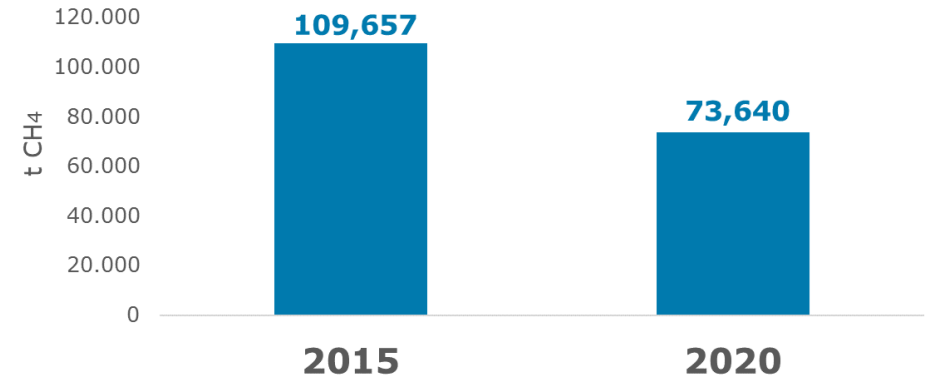
## **Applicability Analysis**

# About this Analysis

- ✓ The objective of this analysis is to estimate the figures that could be considered as references for the European gas industry, in order to have a **reduction target for methane emissions**.
- ✓ The information used for this report was gathered through a **questionnaire** that was circulated to the different companies and associations including MARCOGAZ, OGMP 2.0 members, GIE, ENTSOG, GERG and Eurogas. (see Annex I. questionnaire).
- ✓ Although the initial scope of the analysis was Midstream and Downstream, **the results presented in this report correspond to midstream activities** due to the low representativeness of the data received from downstream activities.
- ✓ The report considers the answers from **30 Midstream companies from 17 different European countries**. (see Annex II. List of Participants)

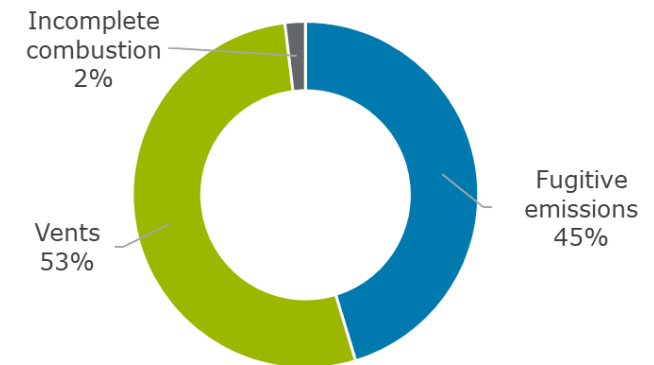
# Current Status & Base Years

- ✓ In the first part of the analysis, companies reported their **methane emissions data** for the years 2015 and 2020.
- ✓ 100% of the companies reported both figures, so **both years could be considered as base years** in order to set a reduction target.
- ✓ The comparison between both figures (2015 vs 2020) shows the **huge effort that the industry has done in order to reduce Methane Emissions during the last years:**
  - 73% of the companies have reduced their emissions during the 5 year period.
  - The average methane emission reduction that each company has achieved is 36%.
  - This effort has reduced the total methane emissions of this companies in 36.017 ton CH<sub>4</sub> (aggregated reduction 33%).
- ✓ This high level of reduction obtained in the last years is an indicator of the big effort that has been done in the last years, and the **increasing difficulty** for the companies **in setting additional reduction targets.**
- ✓ *Additional breakdown of 2020 data has been requested in order to identify the main types of methane emissions. Although **Vents are the main part of Methane emissions (53%)** no significant differences were identified.*



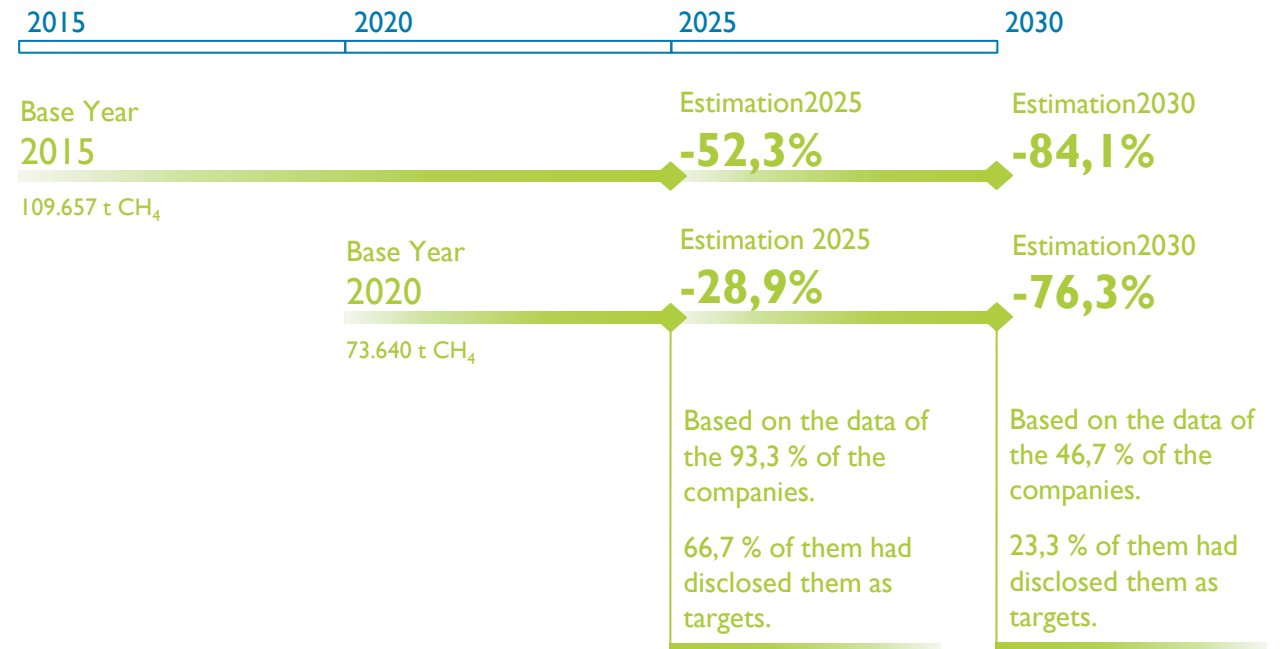
## EMISSION BREAKDOWN 2020

(Midstream)



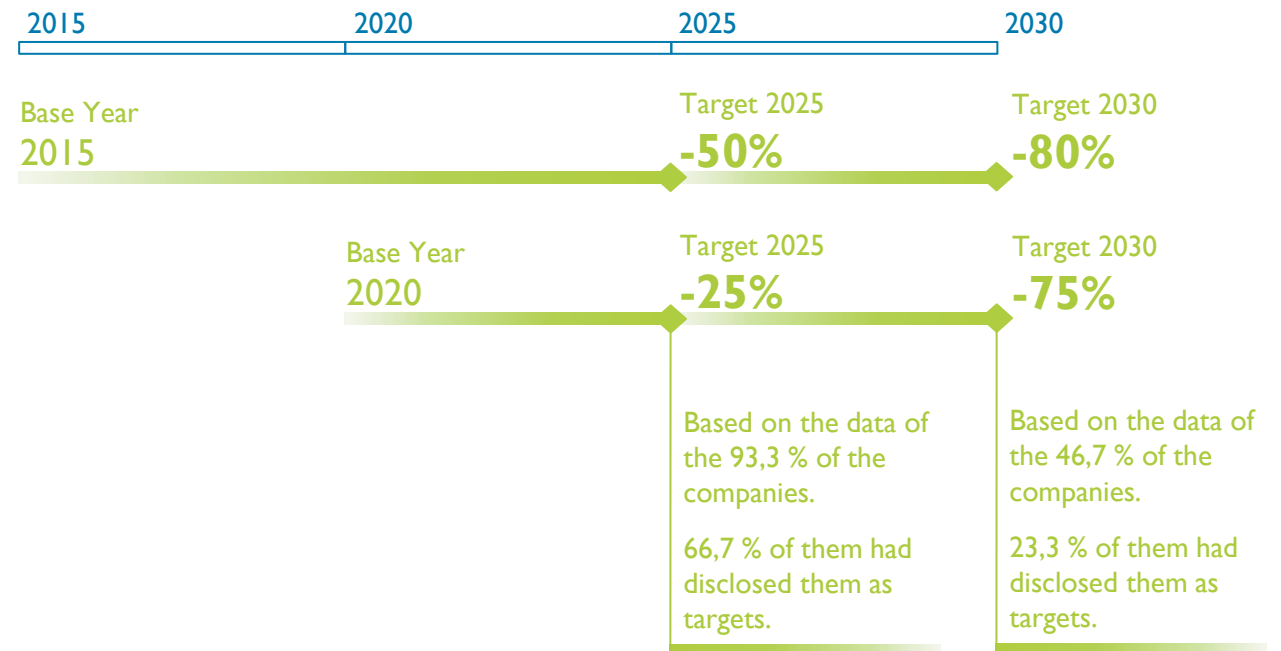
# Future Estimations & Target Years

- ✓ In the second part of the analysis, companies provided their best available **methane emissions estimations for 2025 and 2030**.
- ✓ Regarding **2025 estimations**, almost all the companies (93,3%) reported their estimations and most of them (66,7%) mentioned that this estimations had been disclosed as targets in their reports.
- ✓ This figures are not so high for 2030 estimations: 46,7% of the companies reported this estimations and only 23,3% of them had disclosed them as targets in their reports.
- ✓ As a result, **target year 2030 and the associated estimations are not as reliable as 2025 estimations**.
- ✓ The figure shows the aggregated estimations provided by the companies.



# Target Setting

- ✓ Taking into account the previous considerations the following targets could be set as references:
- ✓ Considering 2015 as base year:
  - Reduce total absolute methane emissions from Midstream by **50 % in 2025 vs. 2015.**
  - Reduce total absolute methane emissions from Midstream by 80 % in 2030 vs. 2015.
- ✓ Considering 2020 as base year:
  - Reduce total absolute methane emissions from Midstream by **25 % in 2025 vs. 2020.**
  - Reduce total absolute methane emissions from Midstream by 75 % in 2030 vs. 2020



*This references are higher than the level of ambition of the main international initiatives (between -30% and -45% in ten years):*

- *Methane Pledge of COP26 Glasgow (-30% in 2030 vs 2020).*
- *Global Methane Alliance (-45% in 2025 vs 2015).*

## CONCLUSIONS

- ✓ There have been a **huge commitment** of midstream companies with the Methane Emissions reduction during the last years and it will continue in the following years with additional target with a higher level of difficulty.
- ✓ The estimations provided by midstream companies are positive indicators in order to set **methane reduction targets with levels of ambition aligned with the main international initiatives**.
- ✓ Target references for 2025 are more reliable than 2030 ones, and a repetition of the study in order to increase this reliability will be recommended.
- ✓ The action plan to reduce Methane emissions must consider Fugitive emissions and vents as main types of emissions (no significant differences were identified).

## RECOMMENDATIONS

- ✓ Repeat the analysis in the following years with the following considerations:
  - Extend the scope of the analysis to Downstream activities.
  - Improve the reliability of 2030 targets.
  - Review the structure of the questionnaire (implement improvements)



# Annex I. Questionnaire



## EUROPEAN METHANE TARGET QUESTIONNAIRE FOR MID/DOWNSTREAM

The aim of this questionnaire is to collect methane emission information from European mid/downstream companies (transmission networks, distribution networks, LNG regasification terminals and underground storages) to analyse the possibility of establishing a common European methane emissions reduction target.

Disclaimer: Data for single companies will be treated with confidentiality and will not be disclosed as it will be aggregated.

### 1. Provide details about your company and its activity:

Company Name

Country(-ies) covering your target

Part(s) of the gas value chain covered by your target

*(Transmission, underground storage, regasification, distribution)*

### 2. State your company's CH4 emissions for the following years:

2015 has been selected as base line year in line with the following international initiatives: Global Methane Alliance, OGMP2.0 (IMEO).

Year	tCH4
2015	<input type="text"/>
2020	<input type="text"/>

In the case of information of 2020: If you have submitted data for the OGMP 2.0 initiative, please enter the data already submitted to ensure consistency. In case you have not submitted data for OGMP 2.0, please provide your 2020's methane emissions:

CH4 breakdown	tCH4 in 2020
Fugitive emissions	<input type="text"/>
Vents	<input type="text"/>
Incomplete combustion	<input type="text"/>
<b>Total</b>	<b>0</b>

Additional comments:

### 3. State the total amount of methane emissions you expect for the following years:

Please provide your best available methane emission estimations for 2025 and 2030. This information will be aggregated and does not represent an individual target.

Year	tCH4
2025	<input type="text"/>
2030	<input type="text"/>

Have these estimations been disclosed as targets?  Yes

*If your estimations are based on an activity factor, please use your best previsions to obtain an absolute value for methane emissions.*

Additional comments:

# Annex II. List of Participants



- ✓ BAHÍA DE BIZKAIA GAS, S.L.
- ✓ DESFA SA
- ✓ Enagás
- ✓ Energinet
- ✓ FGSZ Zrt.
- ✓ Fluxys Belgium
- ✓ Gas Connect Austria GmbH
- ✓ Gas Networks Ireland
- ✓ Gas Storage Denmark A/S
- ✓ GASCADE Gastransport GmbH
- ✓ Gasgrid Finland Oy
- ✓ Gasunie Deutschland Transport Services GmbH
- ✓ GAZ-SYSTEM
- ✓ GRTgaz
- ✓ Hungarian Gas Storage Ltd.
- ✓ N.V. Nederlandse Gasunie
- ✓ Nafta a.s.
- ✓ National Grid Gas
- ✓ NET4GAS
- ✓ Nowega GmbH
- ✓ OGE
- ✓ OPAL Gastransport GmbH und Co. KG
- ✓ Planta de Regasificación de Sagunto, S.A. (Saggas)
- ✓ REN
- ✓ RWE Gas Storage CZ, s.r.o.
- ✓ Snam
- ✓ TEREGA
- ✓ Thyssengas GmbH
- ✓ Trans Austria Gasleitung GmbH
- ✓ Uniper Energy Storage
- ✓ DESFA SA
- ✓ Hungarian Gas Storage Ltd.
- ✓ REN
- ✓ Gas Storage Denmark A/S
- ✓ BAHÍA DE BIZKAIA GAS, S.L.
- ✓ Planta de Regasificación de Sagunto, S.A. (Saggas)
- ✓ Enagás
- ✓ TEREGA



# marcogaz

Technical Association of the European Gas Industry

Thank you!

[marcogaz@marcogaz.org](mailto:marcogaz@marcogaz.org)  |  [@marcogaz\\_EU](https://twitter.com/marcogaz_EU)

[marcogaz.org](http://marcogaz.org)  |  [be.linkedin.com/company/marcogaz](https://be.linkedin.com/company/marcogaz)



**COFFEE BREAK**



# marcogaz

Technical Association of the European Gas Industry

## Item V.: Status of the Budget and Secretariat

---

Manuel Coxe (Secretary General)

Executive Board Meeting of 16 March 2022

## IV.1. Financial Accounts of 2022

---

## Status of the Budget of 2022 as of 31/12/2022

	Approved Budget (26/05/2021)	Received / Paid (as of 31/12/2022)	Expected (Processing)	TOTAL Projection
INCOME	€ 603 (000)	€ 581 (000)*	€ (000)	€ 581 (000)
EXPENSES	€ - 603 (000)	€ - 513 (000)	€ ± 18 (000)	€ - 531 (000)
TOTAL PROFIT/LOSS	0	€ 68 (000)	€ ± 18 (000)	€ 50 (000)**

AMOUNT AVAILABLE AT BANK AS OF 31/12/2022: € 1.426.(000)

\* € 46 (000) was waived from the two members of Ukraine → A loss of € 46 (000) was expected instead of € 0 budgeted.

\* Received membership fee was € 24 (000) higher than budgeted: Instead of € 557 (000), it was € 581 (000).

\*\* Expected Profit of € 50 (000) results from € 24 (000) additional income and € 72 (000) reduction in budgeted cost.

## IV.2. Status of Budget 2023

---



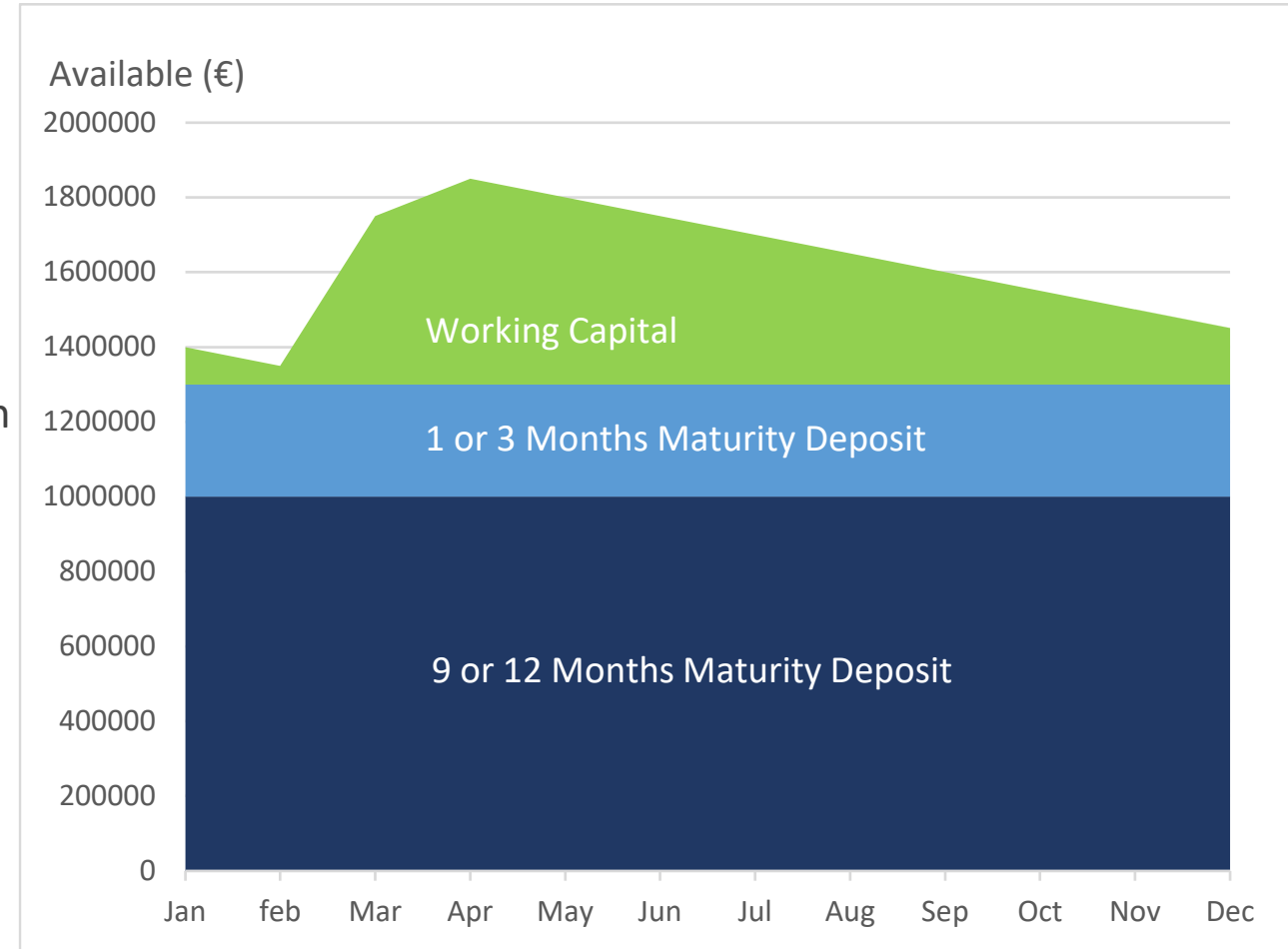
## Status of the Budget of 2023 as of 10/03/2023

	Approved Budget (26/05/2021)	Received / Paid (as of 7/03/2023)	Expected (7/03 to 31/12/2023)	TOTAL Projection
INCOME	€ 636 (000)	€ 328 (000)	€ 308 (000)	€ 636 (000)
EXPENSES	€ - 710 (000)	€ - 80 (000)	€ - 600 (000)*	€ - 680 (000)*
<b>TOTAL PROFIT/LOSS</b>	<b>€ - 74 (000)</b>	<b>€ 248 (000)</b>	<b>€ -292 (000)</b>	<b>€ - 44 (000)</b>

\* Expected decrease of € 30 (000) due to reduction in the number of resources in the Secretariat.

# Opening of saving accounts with short-term maturity

- 🔥 Inflation has reached 11% in 2022.
- 🔥 Negative Interests were in place until September 2022.
- 🔥 Currently the interest at Flexible Savings is at 0,5%.
- 🔥 The interest rate for the saving account with short term maturity, ranging from 1 month to 12 months, varies between 1,8% and 3%.
- 🔥 Option = Open two accounts (3 months maturity for emergency and 12 months maturity for non emergency).
- 🔥 Expected additional income = € 35 (000)
- 🔥 Investments in other products like conservative ETFs are not advisable for AISBL.



## IV.3-4. Organization of 55th MARCOGAZ Anniversary & Organization of EGATEC 2024

---

## IV.3. Organization of 55th MARCOGAZ Anniversary

### 🌿 Communications

- 🌿 New official logo in use
- 🌿 Pop-up in website's main page
- 🌿 55th MARCOGAZ Anniversary dedicated webpage
- 🌿 Social media campaign for the 55th Anniversary



In 1968, MARCOGAZ was established under the French name "Union des industries gazières des pays du marché commun" (Union of gas industries of the Common Market countries). Originally, MARCOGAZ had 8 members from the following countries: Belgium, France, Germany, Netherlands, Italy, Austria, Switzerland and the UK.

To understand why MARCOGAZ was created, we must first go back to the creation of the Common Market or *Marché Commun*: In 1957, the signatory countries of the Steel and Coal Community (Belgium, France, Italy, the Federal Republic of Germany, the Netherlands and Luxembourg), signed the Treaty of Rome, creating the European Common Market. This common market was gradually established thanks to the creation of the European Free Trade Association (1960) as well as the



## IV.3. Organization of 55th MARCOGAZ Anniversary



### 🔥 55<sup>th</sup> MARCOGAZ Anniversary Conference and Gala Dinner: *“The role of gas infrastructure in decarbonising the energy system”*

#### 🔥 Event details:

🔥 *Date:* 22<sup>nd</sup> June 2023

🔥 *Venue:* Le Louise Hotel Brussels

🔥 *Time* (draft programme attached following these slides):

- 15:00 – 18:30 – 55<sup>th</sup> Anniversary Conference
- From 18:30 – Reception and Gala Dinner

🔥 Formal invitations were sent to MARCOGAZ’s Members and Stakeholders.

🔥 135 participants are expected.

🔥 Preparations for the event are under way.

## IV.4. Organization of EGATEC 2024

- 🔥 MARCOGAZ received an expression of interest from [DVGW](#) and [Gas.be](#) - to host EGATEC 2024. To date, no formal proposal has been received.
- 🔥 The call for the event hosting organisation proposals is still open until the end of March.
- 🔥 A meeting will be planned with GERG to discuss the proposals (to be) received by the deadline.
- 🔥 There have been no discussion on a criteria for selection in case of receiving more than one candidature.



# marcogaz

Technical Association of the European Gas Industry

Thank you!

[marcogaz@marcogaz.org](mailto:marcogaz@marcogaz.org)  |  [@marcogaz\\_EU](https://twitter.com/marcogaz_EU)

[marcogaz.org](http://marcogaz.org)  |  [be.linkedin.com/company/marcogaz](https://be.linkedin.com/company/marcogaz)

## V. Dates of next meetings

---



## Dates of Next Meetings

- 1 June 2023:** Executive Board Meeting and General Assembly – Copenhagen, Denmark.  
Welcome dinner the night before (**31 May 2023**).
- 22 June 2023:** 55<sup>th</sup> Anniversary of MARCOGAZ (Brussels).
- 13 Sept. 2023:** Executive Board Meeting – Hybrid (*Accepting invitation from Members\**).  
Welcome dinner the night before (**12 Sept. 2023**).
- 13 Dec. 2023:** Executive Board Meeting – Hybrid (*Accepting invitation from Members\**).  
Welcome dinner the night before (**12 Dec. 2023**).
- 13 Mar. 2024:** Executive Board Meeting – Hybrid (*Accepting invitation from Members\**).  
Welcome dinner the night before (**12 Mar. 2023**).

\*Otherwise = Brussels

**AOB**

---

## Previously shared information

- 🔥 The next Madrid Forum is planned for 11-12 May 2023.
- 🔥 The Danish TSO, Energinet, has become a direct member in MARCOGAZ since January 2023 after being involved for a long time through DGC.
- 🔥 During 2023, MARCOGAZ is partnering and participating in several relevant energy related events on topics that are addressed in the working groups.
- 🔥 We organized bilateral meetings with ENTSOG, WELMEC, OIML, TAP (Trans Adriatic Pipeline), REN Gasodutos, AFECOR and The Canadian Gas Association.
- 🔥 We are still calling for EGATEC 2024 host and for experts and chairs of working groups LNG and Storage.
- 🔥 The mandate of MARCOGAZ in the European Clean Hydrogen Alliance Transmission and Distribution Roundtable came to the end (as all others). We are waiting for the outcome of new nominations.



# marcogaz

Technical Association of the European Gas Industry

Thank you!

[marcogaz@marcogaz.org](mailto:marcogaz@marcogaz.org)  |  [@marcogaz\\_EU](https://twitter.com/marcogaz_EU)

[marcogaz.org](http://marcogaz.org)  |  [be.linkedin.com/company/marcogaz](https://be.linkedin.com/company/marcogaz)

# ANNEX (Accounts 2022)

---

**Bilan de la société MARCOGAZ**  
**Ouverture Exercice 2022 à Clôture Exercice 2022**

**1. Actif**

<b>Frais d'établissement</b>	<b>0,00</b>
<b>I. Frais d'établissement</b>	<b>0,00</b>
<b>Actifs Immobilisés</b>	<b>22465,76</b>
<b>II. Immobilisations immatérielles</b>	<b>22465,29</b>
<b>III. Immobilisations matérielles</b>	<b>0,47</b>
<b>A. Terrains et constructions</b>	<b>0,00</b>
<b>B. Installations, machines et outillage</b>	<b>0,47</b>
<b>C. Mobilier et matériel roulant</b>	<b>0,00</b>
<b>D. Location-financement et droits similaires</b>	<b>0,00</b>
<b>E. Autres immobilisations matérielles</b>	<b>0,00</b>
<b>F. Immobilisations en cours et acomptes versés</b>	<b>0,00</b>
<b>IV. Immobilisations financières</b>	<b>0,00</b>
<b>V. Créances à plus d'un an</b>	<b>0,00</b>
<b>A. Créances commerciales</b>	<b>0,00</b>
<b>B. Autres créances</b>	<b>0,00</b>
<b>Actifs Circulants</b>	<b>1428820,79</b>
<b>VI. Stocks et commandes en cours d'exécution</b>	<b>0,00</b>
<b>A. Stocks</b>	<b>0,00</b>
<b>B. Commandes en cours d'exécution</b>	<b>0,00</b>
<b>VII. Créances à un an au plus</b>	<b>1460,16</b>
<b>A. Créances commerciales</b>	<b>0,00</b>
<b>B. Autres créances</b>	<b>1460,16</b>
<b>VIII. Placements de trésorerie</b>	<b>0,00</b>
<b>IX. Valeurs disponibles</b>	<b>1426768,42</b>
<b>X. Comptes de régularisation</b>	<b>592,21</b>
<b>Total de l'actif</b>	<b>1451286,55</b>

## 2. Passif

<b>Capitaux propres</b>	<b>1463346,18</b>
<b>I. Capital</b>	<b>0,00</b>
A. Capital souscrit	0,00
B. Capital non appelé	0,00
<b>II. Primes d'émission</b>	<b>0,00</b>
<b>III. Plus-values de réévaluation</b>	<b>0,00</b>
<b>IV. Réserves</b>	<b>0,00</b>
A. Réserve légale	0,00
B. Réserves indisponibles	0,00
C. Réserves immunisées	0,00
D. Réserves disponibles	0,00
<b>V. Bénéfice reporté</b>	<b>1395044,27</b>
<b>Perte reportée</b>	<b>0,00</b>
<b>Résultat provisoire reporté</b>	<b>68301,91</b>
<b>VI. Subsidés en capital</b>	<b>0,00</b>
<b>Avances aux associés sur répartition de l'actif net</b>	<b>0,00</b>
<b>Provisions et impôts différés</b>	<b>0,00</b>
<b>VII. Provisions et impôts différés</b>	<b>0,00</b>
A. Provisions pour risques et charges	0,00
B. Impôt différés	0,00
<b>Dettes</b>	<b>-12059,63</b>
<b>VIII. Dettes à plus d'un an</b>	<b>0,00</b>
A. Dettes financières	0,00
B. Dettes commerciales	0,00
C. Acomptes reçus sur commandes	0,00
D. Autres Dettes	0,00
<b>IX. Dettes à un an au plus</b>	<b>-12059,63</b>
A. Dettes à plus d'un an échéant dans l'année	0,00
B. Dettes financières	0,00
C. Dettes commerciales	-804,35
D. Acomptes reçus sur commandes	0,00
E. Dettes fiscales, salariales et sociales	-11255,28
F. Autres dettes	0,00
<b>X. Comptes de régularisation</b>	<b>0,00</b>
<b>Total du passif</b>	<b>1451286,55</b>

### 3. Compte de résultats

Chiffre d'affaires	580890,00
Achats biens et services	0,00
<b>Marge brute</b>	<b>580890,00</b>
Produits Divers	38771,59
Ressources humaines	-377827,32
Frais généraux	-160810,62
1. Experts externes	-24838,01
2. Frais au m <sup>2</sup>	-41068,86
3. Administratif	-11086,40
4. Informatique	-6236,43
5. Déplacements	-34262,69
6. Communication / Internet	-820,25
7. Publicité et marketing	-14809,87
8. Autres charges	-27688,11
Charges d'exploitation	-50,00
<b>Résultat opérationnel</b>	<b>80973,65</b>
Amortissements et réductions de valeur	-8380,69
<b>Résultat avant intérêts et taxes</b>	<b>72592,96</b>
Produits financiers	0,00
Frais financiers	-4291,06
<b>Résultat avant impôts et revenus exceptionnels</b>	<b>68301,90</b>
Produits exceptionnels	0,00
Charges exceptionnelles	0,00
<b>Résultat avant impôts</b>	<b>68301,90</b>
Impôts reçus	0,00
Impôts payés	0,00
Transferts aux impôts différés et aux réserves immunisées	0,00
Prélèvements sur les réserves immunisées et sur les impôts différés	0,00
<b>Résultat net</b>	<b>68301,90</b>



Votre contact: Soukaina Boukhzar

E-mail: [auditreports@ing.be](mailto:auditreports@ing.be)  
Bruxelles, 24/01/2023

ASSOCIATION TECHNIQUE DE  
L'INDUSTRIE  
EUROPEENNE DU GAZ  
NATUREL "MARCOGAZ"  
ATTN MANUEL COXE  
RUE BELLIARD 40  
1040 BRUXELLES

N. réf. DBS/CI/Client Data Services/BCSI/0878831480/R230256980  
V. réf.

Madame, Monsieur,

Nous vous envoyons en annexe la confirmation bancaire demandée.

Votre compte sera très prochainement débité conformément au tarif dans la brochure 'Tarifs des principales opérations bancaires des personnes morales'.

Nous vous souhaitons bonne réception de ces informations et restons à votre entière disposition pour toute précision ultérieure que vous jugeriez utile.

Nous vous prions de croire, Madame, Monsieur, à l'assurance de nos sentiments les meilleurs.



Kenneth Ringoot  
Circle Lead  
Daily Banking – Business Clients

ING Belgique SA  
 Avenue Marnix 24, B-1000 Bruxelles  
 RPM Bruxelles - TVA BE 0403 200 393  
 Compte 310-9156027-89 (IBAN: BE45 3109 1560 2789)

08788314-80

ATTESTATION EXPERTS-COMPTABLES ET REVISEURS D'ENTREPRISE PAGE 1

=====

CONCERNE :	ASSOCIATION TECHNIQUE DE L'INDUSTRIE EUROPEENNE DU GAZ AISBL RUE BELLIARD 40 1040 ETTERBEEK	COMPTES :	BE38310073059072 SGA/AGC: 310/ 52
		SITUATION AU	31.12.2022

=====

=====

SOLDE DES COMPTES

=====

Euro	COMPTES A VUE ING		+60.438,12	
Euro	ING FlexiBonus Account 3		+614.934,14	
Livre Sterling	COMPTES A VUE ING	FERME		03.01.2022

ING Belgique SA - Siège social: avenue Marnix 24, B-1000 Bruxelles - TVA BE 0403 200 393 - RPM Bruxelles  
 Tél. + 32 2 547 21 11 - BIC (SWIFT) BBRUBEBB - Internet www.ing.be - Compte 390-9156027-58 (IBAN: BE95 3909 1560 2758)

Courtier en assurances inscrit à la CBFA sous le numéro de code 12381A.

ING Belgique SA  
 Avenue Marnix 24, B-1000 Bruxelles  
 RPM Bruxelles - TVA BE 0403 200 393  
 Compte 310-9156027-89 (IBAN: BE45 3109 1560 2789)

08788314-80

ATTESTATION EXPERTS-COMPTABLES ET REVISEURS D'ENTREPRISE PAGE 1

=====

CONCERNE :	ASSOCIATION TECHNIQUE DE L'INDUSTRIE EUROPEENNE DU GAZ AISBL RUE BELLIARD 40 1040 ETTERBEEK	COMpte : BE95363146627058 SGA/AGC: 310/ 52  SITUATION AU 31.12.2022
------------	---	---

=====

=====

SOLDE DES COMPTES

=====

Euro	COMpte A VUE ING	FERME	02.09.2022
------	------------------	-------	------------

ING Belgique SA - Siège social: avenue Marnix 24, B-1000 Bruxelles - TVA BE 0403 200 393 - RPM Bruxelles  
 Tél. + 32 2 547 21 11 - BIC (SWIFT) BBRUBEBB - Internet www.ing.be - Compte 390-9156027-58 (IBAN: BE95 3909 1560 2758)

Courtier en assurances inscrit à la CBFA sous le numéro de code 12381A.

ING Belgique SA  
 Avenue Marnix 24, B-1000 Bruxelles  
 RPM Bruxelles - TVA BE 0403 200 393  
 Compte 310-9156027-89 (IBAN: BE45 3109 1560 2789)

08788314-80

ATTESTATION EXPERTS-COMPTABLES ET REVISEURS D'ENTREPRISE PAGE 1

=====

CONCERNE :	ASSOCIATION TECHNIQUE DE L'INDUSTRIE EUROPEENNE DU GAZ AISBL RUE BELLIARD 40 1040 ETTERBEEK	COMpte : BE38363207651172 SGA/AGC: 310/ 52	SITUATION AU 31.12.2022
------------	---	--	-------------------------

=====

	=====	
	SOLDE DES COMPTES	
	=====	
Euro	COMpte A VUE ING	+28.723,69

ING Belgique SA - Siège social: avenue Marnix 24, B-1000 Bruxelles - TVA BE 0403 200 393 - RPM Bruxelles  
 Tél. + 32 2 547 21 11 - BIC (SWIFT) BBRUBEBB - Internet www.ing.be - Compte 390-9156027-58 (IBAN: BE95 3909 1560 2758)

Courtier en assurances inscrit à la CBFA sous le numéro de code 12381A.



KBC Business PRO Account  
from 01-10-2022 until 31-12-2022

IBAN BE11 7340 4973 5848 EUR  
BIC KREDBEBB

**ASSOCIATION TECHNIQUE DE L'INDUSTRI**

no	date	description	value date	amount
		<b>Balance on 01-10-2022 at 00:00</b>		<b>722 391,40 +</b>
008	30-12-2022	<b>CHARGE 01-01-2022 - 31-12-2022</b>	30-12	39,00 -
		KBC BUSINESS PRO		
		PART SUBJECT TO VAT : 27,36		
		PART FREE OF VAT : 11,64		
		INVOICE FOLLOWS		
008	30-12-2022	<b>CONSUMPTION 01-01-2022 - 31-10-2022</b>	30-12	15,00 -
		KBC BUSINESS PRO		
		SEE ANNEX		
		<b>Balance on 31-12-2022 at 23:59</b>		<b>722 337,40 +</b>

This deposit qualifies for deposit protection.  
Learn more at [www.kbc.be/depositguarantee](http://www.kbc.be/depositguarantee)